



# Comprehensive Application of VMGSim in Refinery

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# Sunbridge at a Glance



## Brief Introduction

- Beijing Sunbridge Infotech Co., Ltd , a high-tech company in Haidian District Beijing , is invested by Daqing Petrochemical Complex of CNPC
- Business covers process simulation and optimization, OTS development, analysis and optimization for Water System of petrochemical enterprise, steam energy saving, etc
- Customers include PetroChina, Sinopec, CNOOC and overseas refineries
- More than 20 years' experience in simulation applications
- Capable of building simulation models of chemical plants by using simulation software, such as VMGSim, Aspen Hysys, Aspen Plus, PRO/II, PetroSim etc.
- Built more than one hundred simulation models for plants such as Ethylene, Ammonia, Atmospheric and vacuum distillation, fluid catalytic cracking, delayed coking, etcetera, for troubleshooting, operation improvement and process optimization





**EXCHANGE**

**DEMONSTRATION MODELING**

Commissioned VMG to establish urea model, butadiene extraction model, aromatics extraction model, and achieved economic benefits.

**TRAINING**

**DIFFERENT LEVELS OF APPLICATIONS**

The VMGSim software fully used by engineers to solve various production problems encountered, which brings economic benefits to the enterprise.

**From 2013**

**Starting in 2016**

**At the same time**

**Continued until now**

**TECHNICAL EXCHANGE**

In the face of the technical challenges encountered, Sunbridge fully understands the technical advantages of VMG, understands what it can do, and how it works.

**DEMONS  
TRATION**

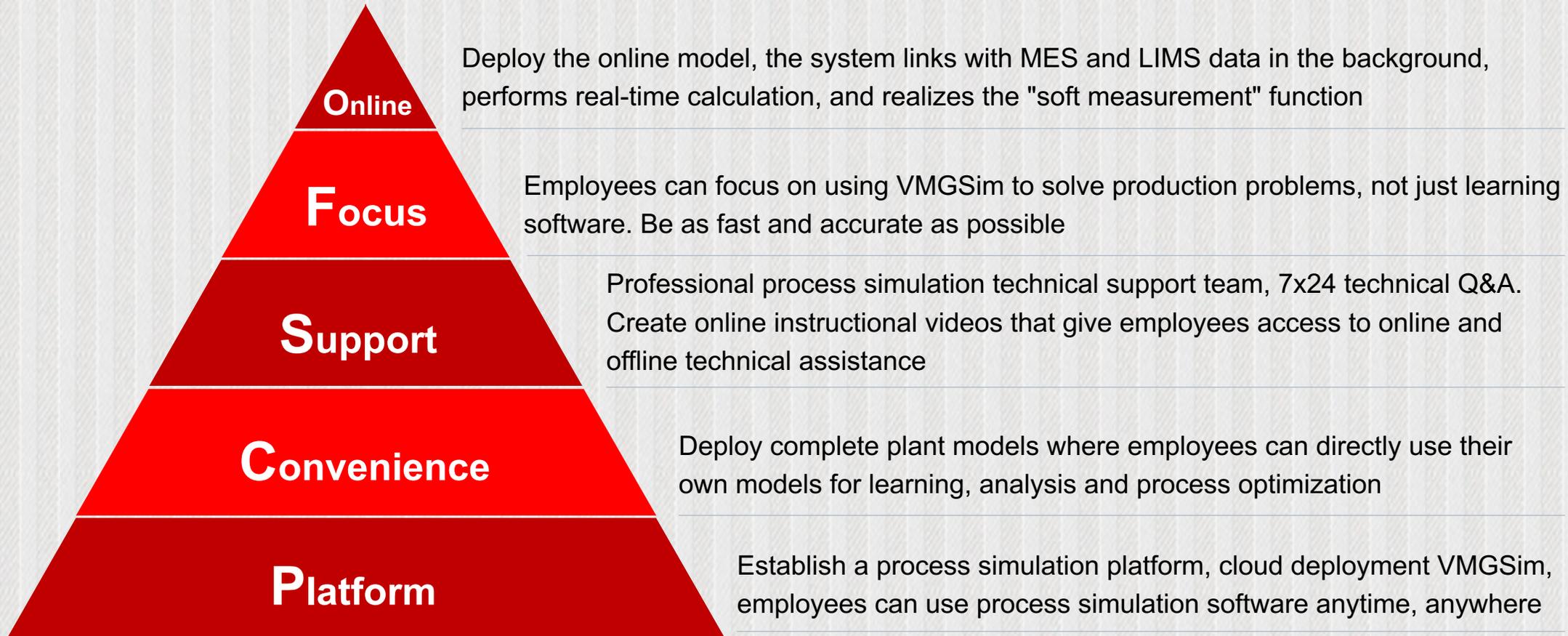
**EXTENSIVE TRAINING**

VMG has conducted various trainings for technicians, researchers and project team members to ensure that VMGSim is mastered.

**APPLIC  
ATIONS**

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# Comprehensive Applications





## Business Challenge & Objective

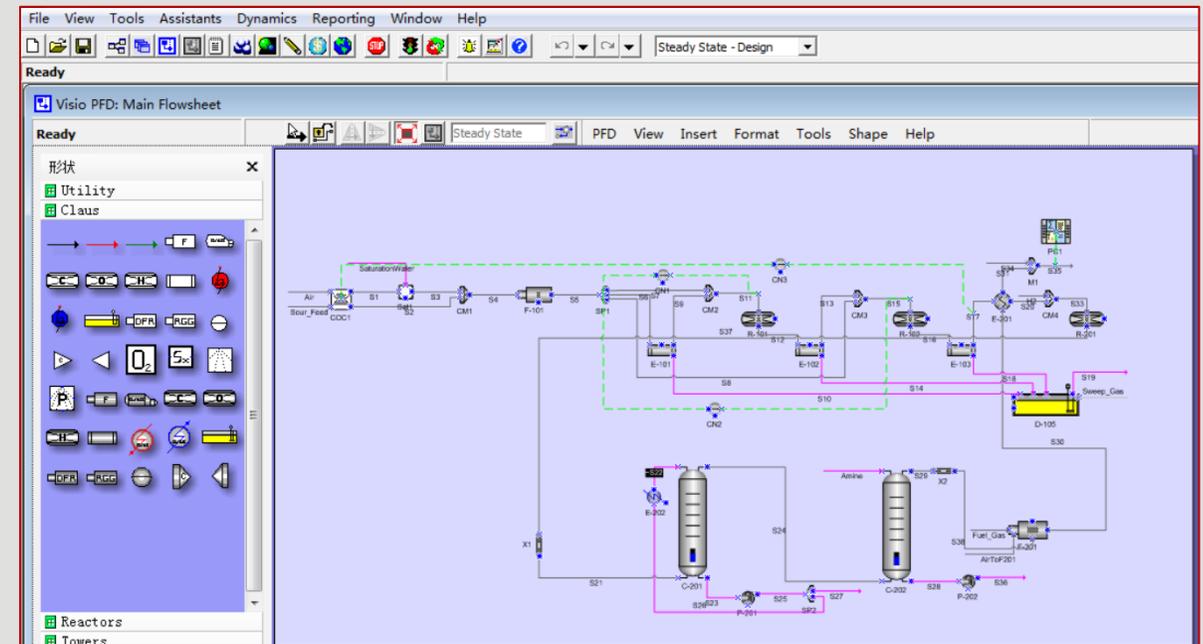
- The inlet temperatures of the primary and secondary reactors are too high
- The amount of amine solution in the absorption tower is too large
- Energy consumption is greater than design specifications
- Analyze the operating conditions

## Solution Overview

- The sulfur recovery unit (SRU) is simulated by VMGSim
- The effects of five operating parameters on the total recovery of SRU and the recovery of H<sub>2</sub>S are analyzed, including inlet temperatures of the primary and secondary reactors, operating temperature of the condenser, amount of the lean amine circulation

## Results & Benefits

- The reasons for the large energy consumption of the unit and the low recovery rate were found, and corresponding optimization measures were proposed and implemented
- Bringing \$650,000/year economic benefits to the unit by retrofitting equipment and adjusting key operating parameters





## Business Challenge & Objective

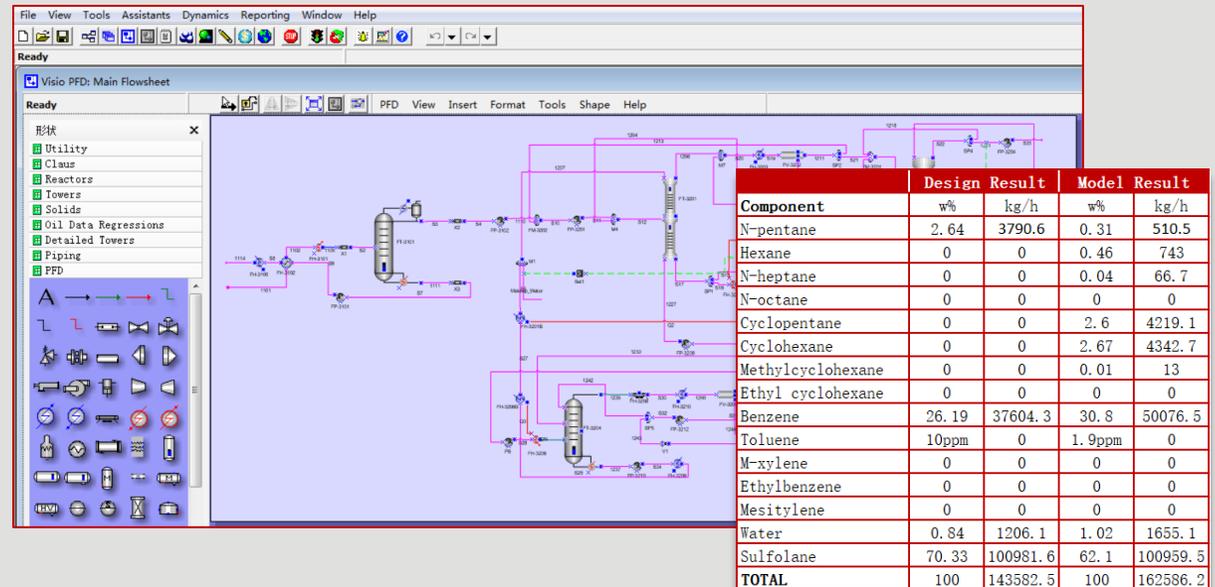
- Unit operation cannot meet design specifications
- Actual energy consumption is higher than design energy consumption
- The stripper is not operating properly
- Understand the impact of changing the amount of first solvent cycle and the amount of second solvent cycle on plant production

## Solution Overview

- Modeling with design data
- Modeling with calibration data
- Analysis of the differences between the two models: composition, flow, temperature, pressure, etc.
- Use case study to analyze the effect of solvent circulation on production

## Results & Benefits

- The biggest difference between the design model and the calibration model is the difference in non-aromatic content in the solvent. After the analysis, the design value is incorrect
- According to the calibration model calculation, the current operating conditions are normal and should not be matched to the design requirements
- The stripper needs to be modified to solve the design errors





## Business Challenge & Objective

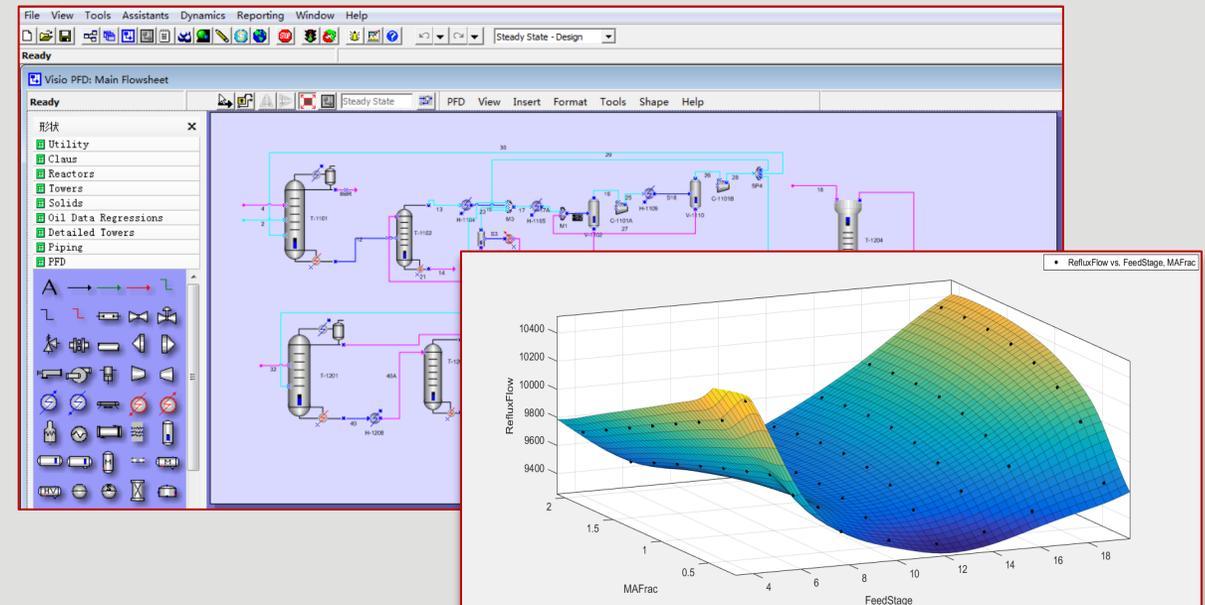
- How is the current operating level? Need improvement?
- Is the range of key process indicators reasonable when the feed composition changes?
- Can I change the operating conditions of the first distillation column?

## Solution Overview

- Establish model according to the calibration data
- Compare the results of the model calculation with the data from MES and LIMS to confirm whether the current operating state is optimal
- Confirm whether the operation of the first distillation column needs adjustment by changing the feed composition, feed position and reflux flow rate, etc.

## Results & Benefits

- The unit is operating very well and does not require additional adjustments
- The range of process parameters are reasonable and should be maintained
- The feed position and reflux ratio of the first distillation column do not need to be changed, and it is currently the best





## Business Challenge & Objective

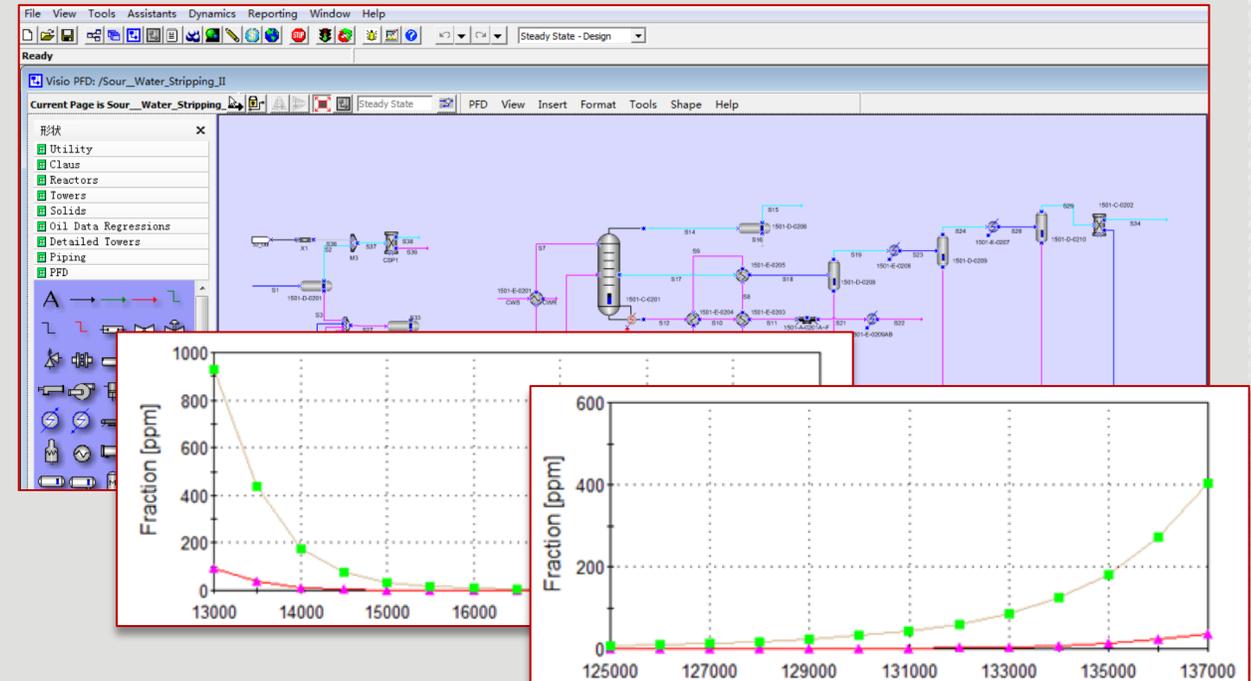
- The new chemical plant is put into production, and it is necessary to analyze the current operational level
- Where is the optimized operational boundary?
- How much energy can be saved?

## Solution Overview

- Analysis of the ammonia draw amount of the stripper varies from 13,000 to 20,000 t/h, which affects the amount of steam and the quality of the purified water at the bottom of the tower
- Analysis of the effect of hot and cold feed ratio on energy consumption and water quality

## Results & Benefits

- The current plant has a large energy saving space and needs to optimize operating conditions
- Determine the minimum amount of steam at the bottom of the tower and the optimum ratio of hot and cold feed
- Because its steam price is more expensive, the final annual income can increase by 820,000 USD





## Business Challenge & Objective

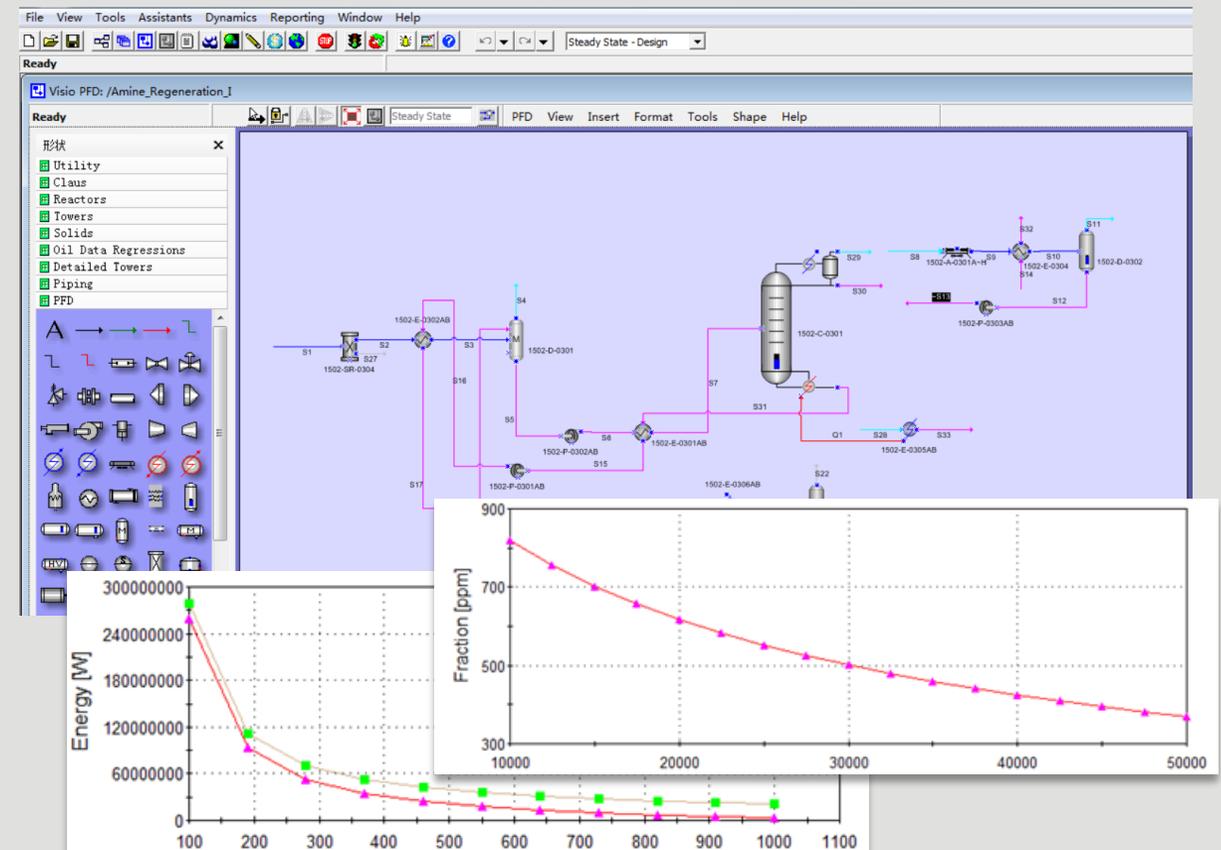
- The plant capacity is very large, and it is necessary to analyze the operation of the regenerator
- Is it possible to change some operating conditions to achieve energy saving goals, where are the boundaries of change?

## Solution Overview

- Analysis of the feed temperature of the regenerator
- Analysis of the reflux flow of the regenerator
- Analysis of the control indicators of lean amine solution

## Results & Benefits

- The goal of optimizing process parameters is achieved
- Achieve annual economic benefits of approximately \$2.55 million





## Wide Range of Applications

In the process simulation platform, a total of 77 VMGSim plant models have been deployed so far



## Considerable Economic Benefits

The project team and the VMG technical team have optimized the production processes of some refineries with a total economic benefit of approximately \$10.66 million per year.



## Improve Skills

Further improve the ability of employees to use process simulation technology to better increase the profitability of plant operations



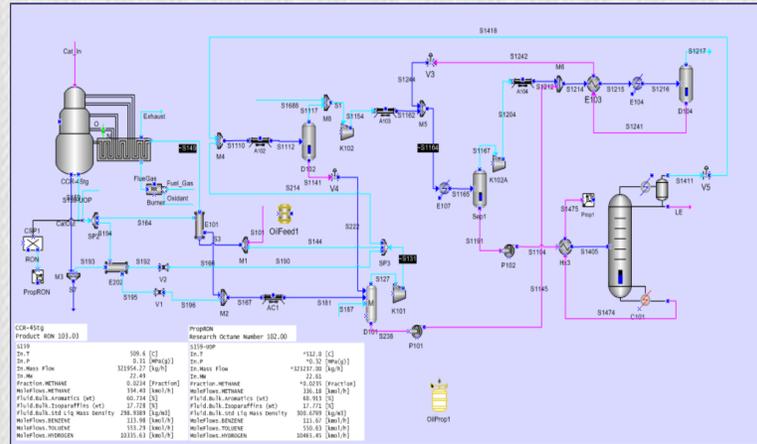
## Great Technical Service

Always maintain technical communication with VMG, keep abreast of the latest developments, and get timely and effective professional support and services



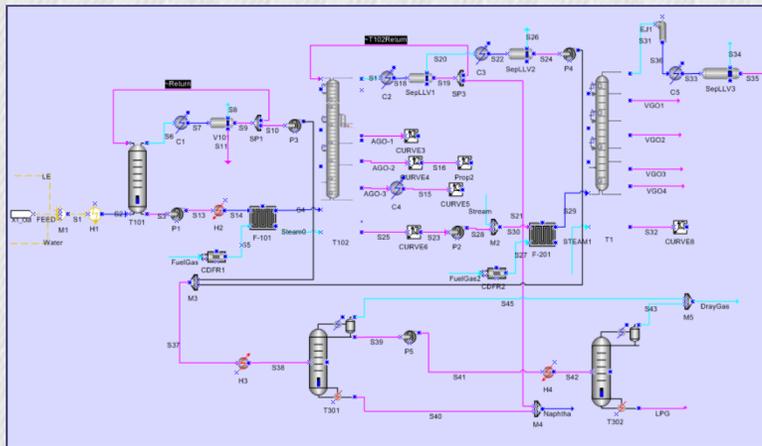
## Application of CDU

Carry out the modeling and application of CDU, and apply the molecular characterization (PIONA) function of VMG



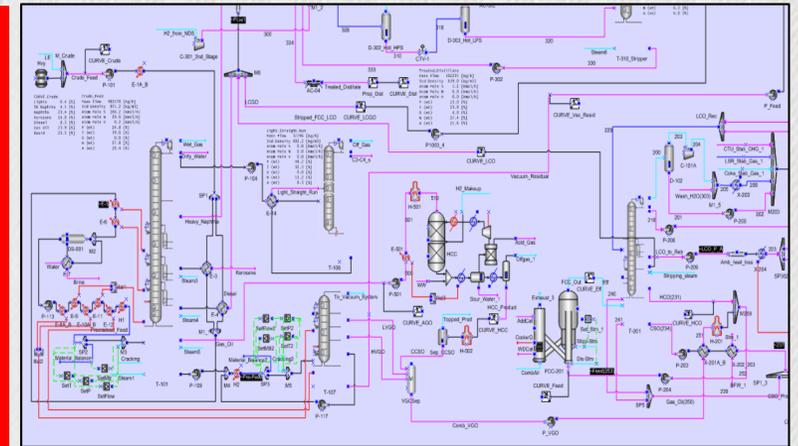
## Refinery-Wide Optimization

Using VMG's molecular simulation technology to "track" and manage the molecules of the whole refinery, and optimize to the entire refinery



## Refining Reactor Application

Modeling and application of core equipment for refinery such as fluid catalytic cracking, hydrocracking, reforming and delayed coking





# Thanks

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Welcome to Beijing Sunbridge