Business Model Support via VMGSim at a Canadian Midstream Company

SIS Global Forum 2019 – September
Agenda

- Tidewater Corporate Profile
- Key Processing Facilities and Infrastructures
  - Gas Processing Plants
  - Gas and NGL Pipeline Infrastructures
- Recent and Current Developments
  - Western Canada: Montney, Deep Basin
- VMGSim Product Applications
  - Modeling
  - Support for New Developments
  - Operational Troubleshooting
- Corporate Responsibility
**Tidewater Corporate Profile**

<table>
<thead>
<tr>
<th>Stock Symbol</th>
<th>TSX: TWM</th>
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<tbody>
<tr>
<td>Common Shares Outstanding</td>
<td>~331 million</td>
</tr>
<tr>
<td><em>Insider Ownership (Fully Diluted)</em></td>
<td>~6.0%</td>
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<tr>
<td>Market Capitalization¹</td>
<td>$453 million</td>
</tr>
<tr>
<td>Enterprise Value²</td>
<td>$878 million</td>
</tr>
<tr>
<td>Total Midstream Processing Capacity (gross/net) and Length of Pipelines (gross/net)</td>
<td>&gt;1.5 Bcf/day / &gt;1 Bcf/day &gt;2,500 mi / &gt;1,900 mi</td>
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<tr>
<td>Replacement Value of Midstream Assets</td>
<td>&gt; $2.0 billion</td>
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<tr>
<td>Annual Dividend</td>
<td>$0.04/sh.</td>
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<tr>
<td>Current Yield¹</td>
<td>~2.9%</td>
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¹ The market capitalization is calculated by multiplying the Corporation’s share price as at July 15, 2019 by the number of common shares outstanding.

² Enterprise Value is calculated as market capitalization plus net debt and is a measure of the Corporation’s total value. Enterprise value is not a standard measure under GAAP.

³ Current yield is calculated as annual dividends divided by current share price as at July 15, 2019. Current yield is not a standard measure under GAAP.
## Tidewater is a High Growth Midstream Company

### Connectivity Strategy

<table>
<thead>
<tr>
<th>1</th>
<th>Acquire Strategic Contracted Infrastructure</th>
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<tbody>
<tr>
<td>▶ Own key NGL, oil and natural gas infrastructure and gas plants with proximity to multiple transportation options, coupled with take-or-pay and/or reserve dedication agreements</td>
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<tr>
<td>▶ Tidewater Pioneer Pipeline network backed by 15 year take-or-pay with TransAlta. Offers producers direct connectivity from wellhead, through Tidewater’s extensive processing network direct to an end market</td>
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<tr>
<td>▶ Pipestone Gas Plant which connects to Tidewater’s Pipestone Infrastructure and egress hub including dual connection to TCPL, Alliance and natural gas storage. 100% contracted with firm commitments</td>
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<tr>
<td>▶ Entered into multiple multi-year contracts with several investment grade counterparties at Tidewater’s Pipestone Natural Gas Storage Facility. Average six year contract term.</td>
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<table>
<thead>
<tr>
<th>2</th>
<th>Optimize Through Organic Investments</th>
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<tbody>
<tr>
<td>▶ Enable Tidewater to own a strategic integrated value chain from well head to end market and/or tidewater</td>
<td></td>
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<tr>
<td>▶ Significant opportunities within acquired assets to continue to generate incremental Adjusted EBITDA at ~ 20% IRR</td>
<td></td>
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<tr>
<td>▶ Started to deliver crude oil direct to refiners and Tidewater markets</td>
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<tr>
<th>3</th>
<th>Increase Capabilities of Infrastructure</th>
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<tbody>
<tr>
<td>▶ Increase third party throughput and/or improve liquids capture/pricing of NGLs, oil and natural gas for all related parties</td>
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<tr>
<td>▶ Commissioned 10,000 bbl/d fractionation facility on industry leading timeline and cost in 7 months for $25 MM</td>
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<tr>
<td>▶ Aggressively adding connectivity between three core areas in the Montney, Deep Basin and Edmonton assets</td>
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<tr>
<td>▶ Adjusted EBITDA expected to grow &gt; 50% into late 2019</td>
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<tr>
<th>4</th>
<th>Enhance Logistics Network &amp; Market Access Infrastructure</th>
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<tbody>
<tr>
<td>▶ Various logistics infrastructure including rail, pipelines and trucking</td>
<td></td>
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<tr>
<td>▶ Various port and pipeline infrastructure to get egress to export markets</td>
<td></td>
</tr>
<tr>
<td>▶ 150 railcar facility at Edmonton constructed on time and on budget</td>
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</tr>
<tr>
<td>▶ Tidewater continues to build out network which includes proven natural gas storage in both the Montney and Deep Basin</td>
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Corporate Responsibility

- **Phasing Out Coal-Generated Electricity**
  - The Pioneer Pipeline increases the amount of natural gas TransAlta co-fires at its Sundance and Keephills generating stations to facilitate the reduction of carbon emissions and costs

- **Health, Safety & Environment**
  - Tidewater’s health, safety and environmental policies set an expectation that everyone must share the responsibility to work safely to meet or exceed laws and regulations

- **Asset Integrity**
  - Tidewater takes preventative measures to minimize the likelihood of incidents and operational downtime while safeguarding employees, the environment and the communities in which it operates

- **Community Engagement**
  - Tidewater believes the communities in which we live and operate should be positively impacted
  - Our reputation of a respected and valued corporate citizen is paramount and Tidewater takes extra steps to ensure its investments add value to society
Tidewater Facilities and Connectivity
Montney Assets & Newly Commissioned Pipestone Gas Plant

- **Pipestone Gas Plant** built and fully contracted
  - 100 MMscfd 5% Sour Gas Processing Facility, Deep Cut, 150 bbls/MMscf condensate stabilization, 100 bbls/MMscf C2+ recovery
  - Construction complete August 2019, Operations Start-up ongoing
  - 22-month development FID to Commissioning
  - 100% contracted with firm commitments
  - Seven-and-a-half-year take-or-pay with 12Bcf volume commitment
  - Five year reserve dedication
  - Executed processing agreement with a second investment grade counterparty
  - Connected to Tidewater infrastructure/egress hub which provides three natural gas egress options in TransCanada, Alliance and natural gas storage
  - C2+ and C5+ storage with pipeline connections to Pembina for NGL’s and condensate

- **Completed 24km, 30 inch natural gas pipeline connecting the Pipestone Gas Plant to the Pipestone Gas Storage Facility in addition to both Alliance and TransCanada.**
- **Executed gas storage agreements with multiple investment grade counterparties**
- **Tidewater has significant support for future gas processing and liquids handling expansions at Pipestone**

![Montney Processing Facilities & Pipelines Diagram](image_url)
Pipestone Development

Diameter OD: 12", 10", 8", 6" & 4"
Service Fluid: 5% Sour Gas, Fuel Gas, HC Liquids
Total ROW Length: 32 mi
Total Pipe Length: 35 mi

T-30 Gas Sales Site and Producer 5 TP
Producer 1 TP
Producer 2 & 6 TP
Underground Gas Storage Facility

Pipestone Plant
Blond Site

Pipestone Plant Looking North
Pipestone Plant Looking South
15-30 Sales Site
Overview of Deep Basin Assets

- Pioneer Pipeline physically connects Tidewater’s largest gas processing complex (Brazeau River Complex-BRC) to a large new demand source in TransAlta’s Sundance and Keephills power plants and is anchored by a 15 year take-or-pay
  - Construction and commissioning completed in 20 months from FID
  - Ability for expansion to ~ greater than 400 MMcf/day
  - Ability to connect Montney producers to new end market and avoid large transmission lines restrictions
  - TransAlta exercised its 50% working interest
- East Duvernay activity continues to increase around Tidewater’s Deep Basin assets, with large investment grade entities in addition to some well capitalized private companies like Vesta, Artis and Kiwetinohk Resources Corp (former 7Gen team) becoming increasingly active
- In March 2018, Tidewater announced a five year 17.2 net Bcf volume commitment with an investment grade counter party at Ram River
- In August 2018, Tidewater signed an agreement for an incremental 18 MMcf/day on a five year take-or-pay at Ram River
- The Brazeau River NGL Fractionation facility is fully contracted for the first time in Tidewater’s history including signed agreements with two new investment grade counter parties
- Tidewater commissioned 40 MMcf/day deep cut and 10,000 bbl/d NGL Fractionation in May 2017 on an 8-month schedule for a cost of $45 million, significantly improving NGL recoveries at the BRC
- BRC egress includes natural gas storage facilities currently capable of injecting approximately 40mmcf/day of natural gas and offering producers improved natural gas pricing option
Diameter OD: 20" NPS, 1,440 psi MOP
Service Fluid: Sweet Natural Gas
Total Length: 81 mi
Mainline Length: 119 km
Sundance Lateral: 11 km

Capacity:
Startup (2019): 130 MMscf/d
Future: 400+ MMscf/d
Purpose: Power Generation, Coal Displacement
Virtual Materials Group (VMG) Product Applications

Case 1: Effective Transportation of Raw Feed/Sales Products at Tidewater Facilities

Decision process supported by VMGSim (Process) and Pipe Workspace

- Selection of optimal pipe diameter for current commercial demand and future growth
  - Case study based analysis to process multiple volume rates through multiple pipe diameters
- Line designation: multi-phase or single phase (raw feeds)
  - Steady state based analysis of estimated hydraulics and flow regimes using data to tune
- What additional supports are required to support thermodynamics of the system
  - Thermodynamic assessment to review hydrate formation, temperature profiles, compression and pumping requirements
    - Pipestone Gathering and Gas Storage System
    - Pioneer Pipeline Infrastructure
    - Brazeau River Complex Gathering System Capacity

Case 2: Operational Troubleshooting

- Assessing shallow and deep cut gas processing units to source changes in plant recoveries or means to improve plant recoveries; advising on means to easily monitor systems with available data
- Assessing impact of Trucked-in feed to fractionation plant operation and product quality. Provided means to monitor and mitigate impact of changes in feed quality and composition
- Methanol and water tracking through IFPEXOL process to maximize C3+ product quality
- Mercaptan tracking through sour gas plant and process parameter adjustments to maximize spec product quality in fractionation plant
- Hydrocarbon component tracking and fluid characterization with PIONA to maximize quality of product blends
- Identify problems within plant metering systems using variance from predicted results from plant model
Case 2: Operational Troubleshooting (cont’d)

- Maximize C2 content in C2 spec streams and maximize C3-mix product that is ideal for fractionation
- Optimizer functionality built into model of a processing facility with four gas processing trains accounting for relevant system constraints:
  - Required detailed rating model of certain components (e.g., brazed aluminum exchanger, turbo expanders) to make model appropriately predictive
  - Optimizer used to identify operating parameters that maximize desired product outcomes:
  - C2 content in C2 spec streams and high quality C3+ output
  - Highest value when system is operating beyond design capacity
Case 3: Gas Processing, Operator Training

- Fort Saskatchewan Plant Operator Screen
- Operator HMI image imbedded into Excel and Symmetry linked via Excel Add-In
- Provides familiar workspace and displays only data operations can historize
- Used to test operating parameters, reflux modes, verify process data

Model indicated an issue with liquid product GC readings:
- Set DeC1 Tower Bottom Temperature
- Ensure liquid product specs

Once corrected, it enabled operators to significantly decrease DeC1 tower bottoms temperature:
- Increase C2 Liquid Recoveries by as much as 30%
Integrated Digital Technologies for Midstream Developments

**Asset and Project Development Decision Support**
- Feasibility
- Cost and Schedule Estimating
- Operability

**Concept Development / Scoping**
- Pre-FEED
- Key Inputs
- Key Objectives (Products)
- Does it Work?
- Cost? Timeline?
- Can it be Operated

**Design / Definition**
- FEED
- Detail Engineering – Multi-Discipline
- Process, Civil, Mechanical, Electrical, Controls, Loss Prevention

**Execution**
- Safety
- Quality
- Cost
- Schedule

**Operations and Maintenance**
- Operational Troubleshooting
- Process Optimization
- Online Time and Maintenance Planning

**Potential Digital Integration Tools**
- Symmetry
- FDPlan (Beta?)
- Other Project Development and Process Simulation tools
- Symmetry (process design validation)
- Various Civil and Mechanical Modeling
- Factory Acceptance Testing
- Scheduling Tools
- Procurement / Supply Chain
- Cost Tracking
- Symmetry (Troubleshooting, Optimization)
- Maintenance and Asset Integrity Databases

What’s Next
Thank You / Questions

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Virtual Materials Group (VMG) Product Applications

- Based on key process information
- Reporting for Production Accounting
- Enables low-capital Parametric Studies
- De-risking of Selected Processing Solutions
- Determine ‘why’ and ‘what’
- Advise on Operational Adjustments
- Minimize Operational Upsets
- Maximize Efficiency and Reliability
- Support Competitive and Early Investment Decisions
- Continuous Operational Monitoring
- Based on key process information
- Reporting for Production Accounting

Maximize Value to Producers

Process Simulation is a highly functional tool to support business decisions

- A dedicated process engineering team evaluates and troubleshoots scenarios for the optimization of gas and liquids treatment and processing for the purposes of efficiency, gas and liquids commodity optimization, reliability of production accounting and reporting and production forecasting
- Process simulators provide valuable and effective input for process technology selection and engineering estimates to validate business cases and economics and enable quicker and safer investment decisions