



PETRONAS

FDP Digital Ecosystem

Enhancing Cross Discipline Collaboration and Acceleration of FDP Projects

Presentation at Schlumberger Digital Forum

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FDP Digital Ecosystem in PETRONAS

BD Cluster: Field Background, Challenges and Solution

FDPlan Workflow Enhancement

Recommendation & Way Forward



From the lens of
Program Coordinator
FDP insight from BD
Cluster team

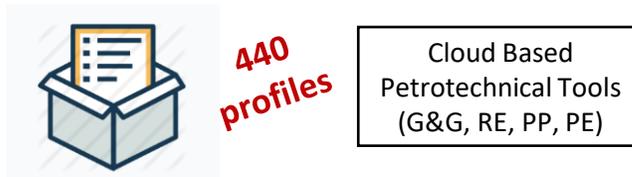


Remote connectivity



- Work from anywhere, anytime
- Collaborating 'live' with team

Packaged profiles



- Economic of scale across EDP
- Subscription vs perpetual license
- High end Virtual Machine

Processing & Storage



- Information backed up and secured.
- Storage and processing elastic capacity.
- Parallel processing.

Resources & Organization

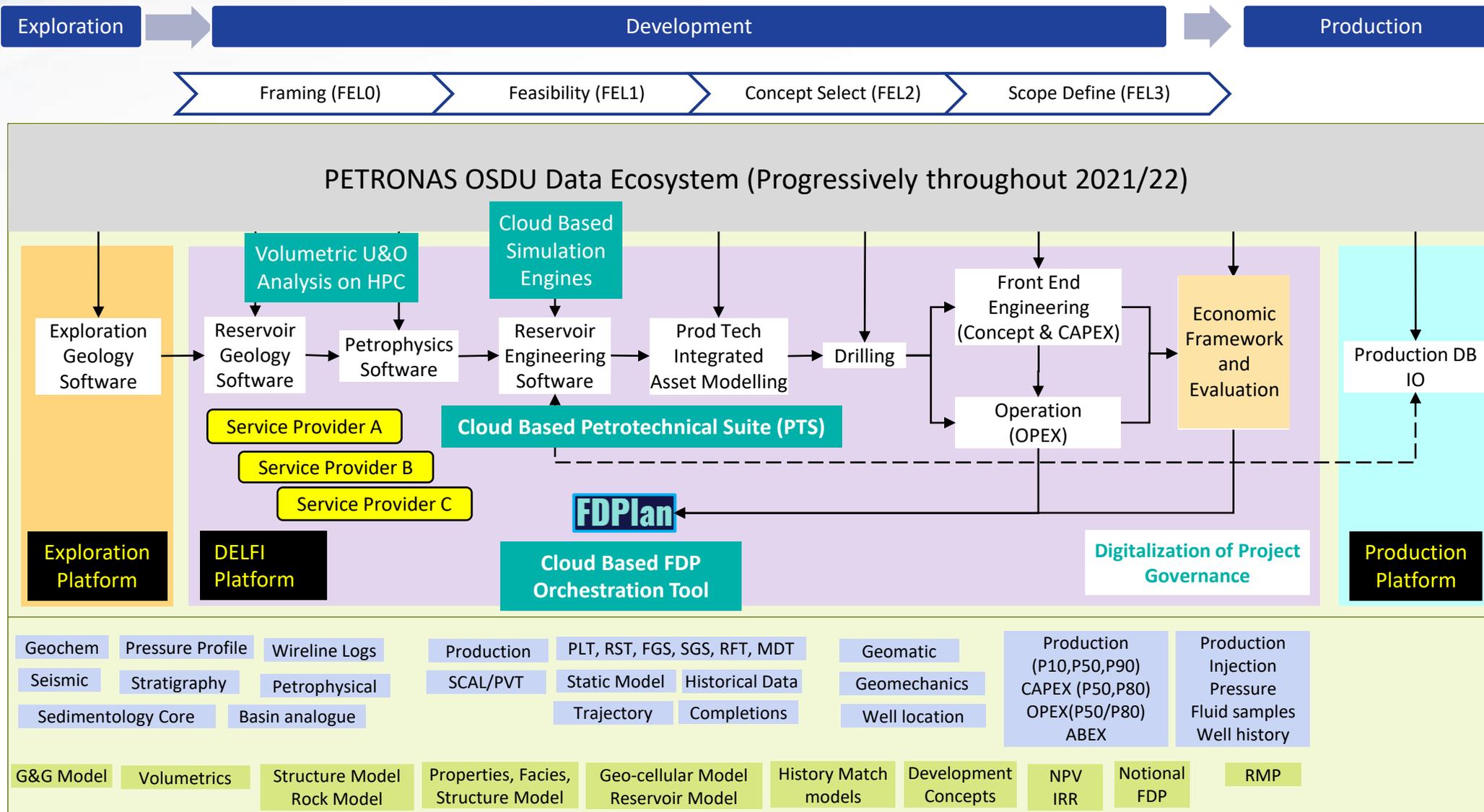


- Department Managers
 - track compute utilization
 - assign domain PTS profile

Data Analytics, HPC, ML, AI



- Faster compute times via HPC
- Native cloud application, data analytics, Machine Learning and AI applications



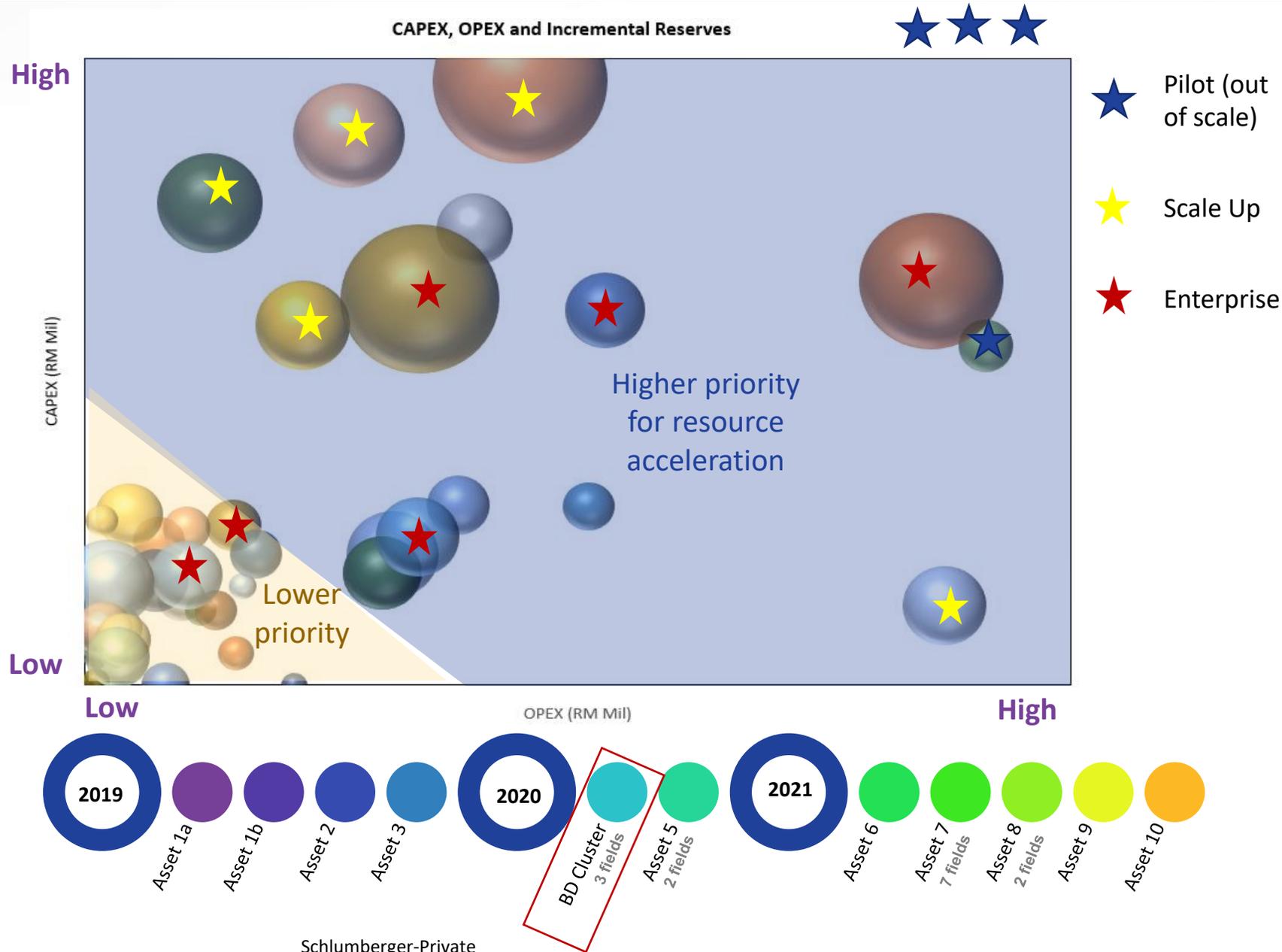
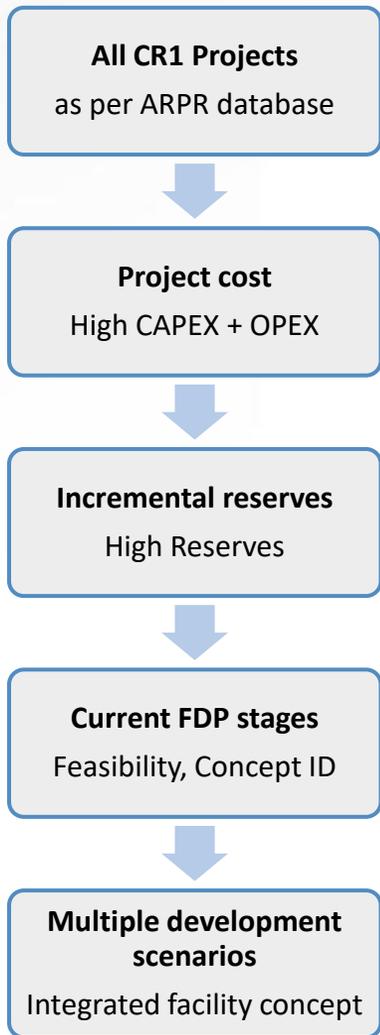
✓ Open Subsurface Data Universe (OSDU) Compliant

✓ Open Environment, not exclusive from single Vendor

✓ API Connector Ready with 3rd Party Integration Platform



Screening Evaluation and Criteria





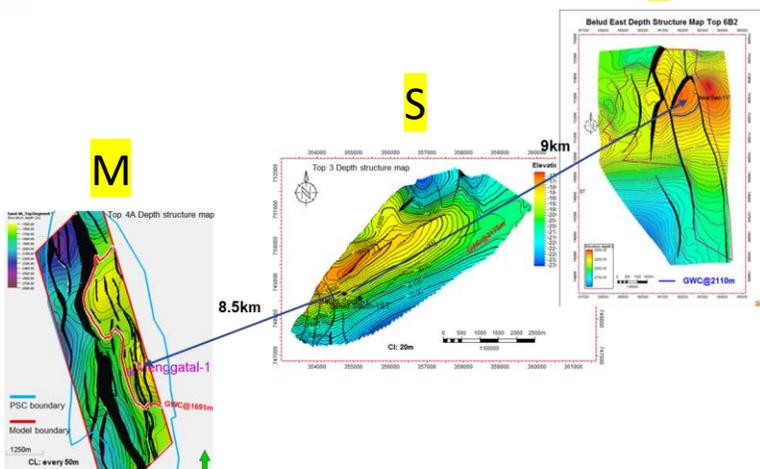
BD Cluster : Field Overview



E

S

M



Data availability

- Poor to fair seismic imaging
- Sparse well coverage (5 wells)
- Very limited core data (1 well)
- Borehole Image logs (3 wells)
- LWD and MDW logs
- Pressure data
- Limited check shots data



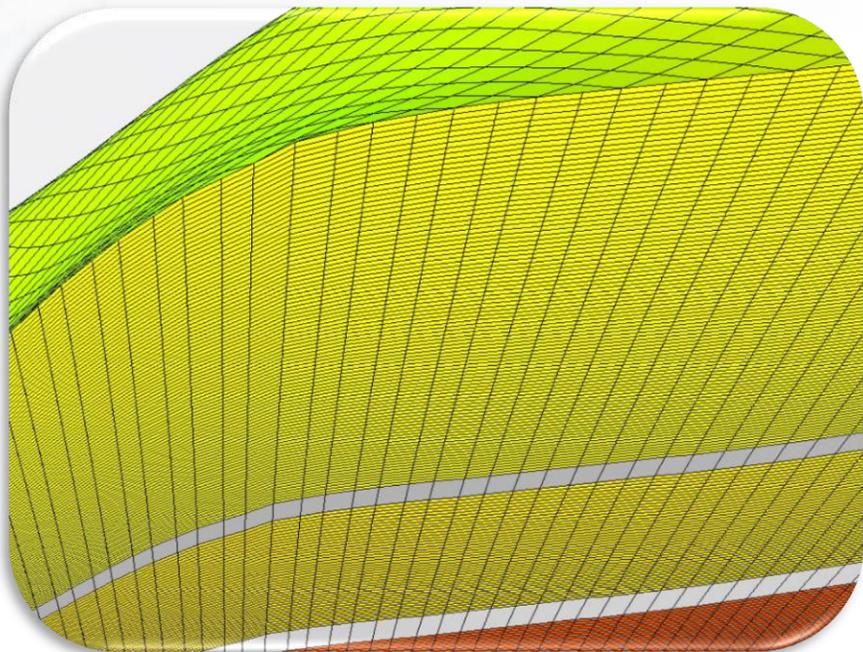
High uncertainties

Geological Complexity

- > 30 multi-stacked stratigraphic units
- Highly faulted, compartmentalized structure
- Multiple fluid contacts per zone
- High structural uncertainty due to limited well and check shot data
- Deep Water Turbidite reservoirs
- High lateral and vertical heterogeneity
- Poor understanding of reservoir connectivity



High resolution models required to capture heterogeneity



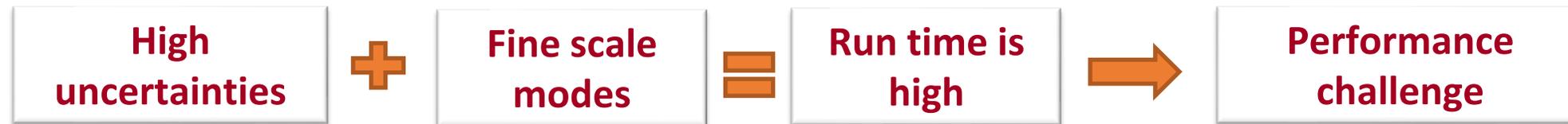
Fine lateral and vertical resolution grid

3D grid construction criterion

- 3D Grids suitable for both Static and Dynamic modeling (no upscaling)
- Lateral I&J increments to capture lateral heterogeneity
- K layer thickness should capture vertical heterogeneity observed on the core and log data

Final resolution of the geocellular grids

Model Name	Number of zones	Grid dimension (m)	Number of cells (MM)
Model E	27	25 x 25 x 0.3	91 MM
Model S	33	50 x 50 x 0.4	11 MM
Model M	10	50 x 50x 0.3	28 MM

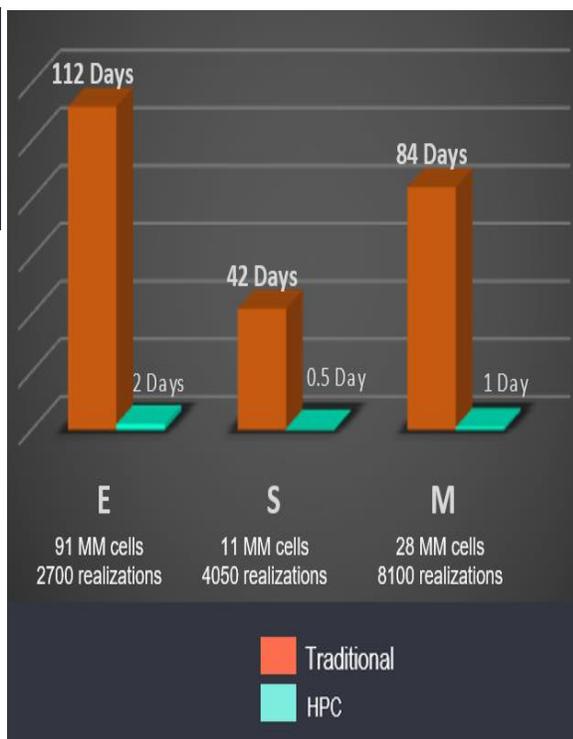


Comprehensive 3D static modelling and extensive uncertainty analysis studies to be performed within tight timelines.

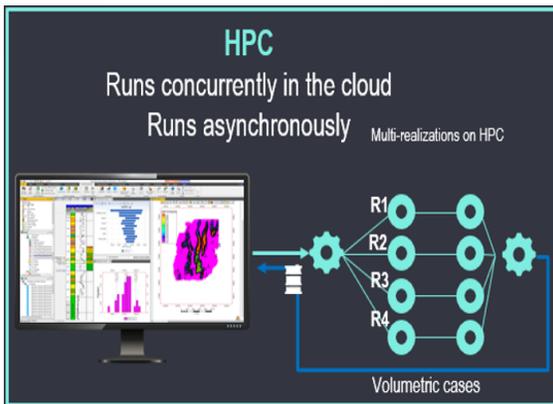


BD Cluster : Volumetric U&O Analysis on HPC

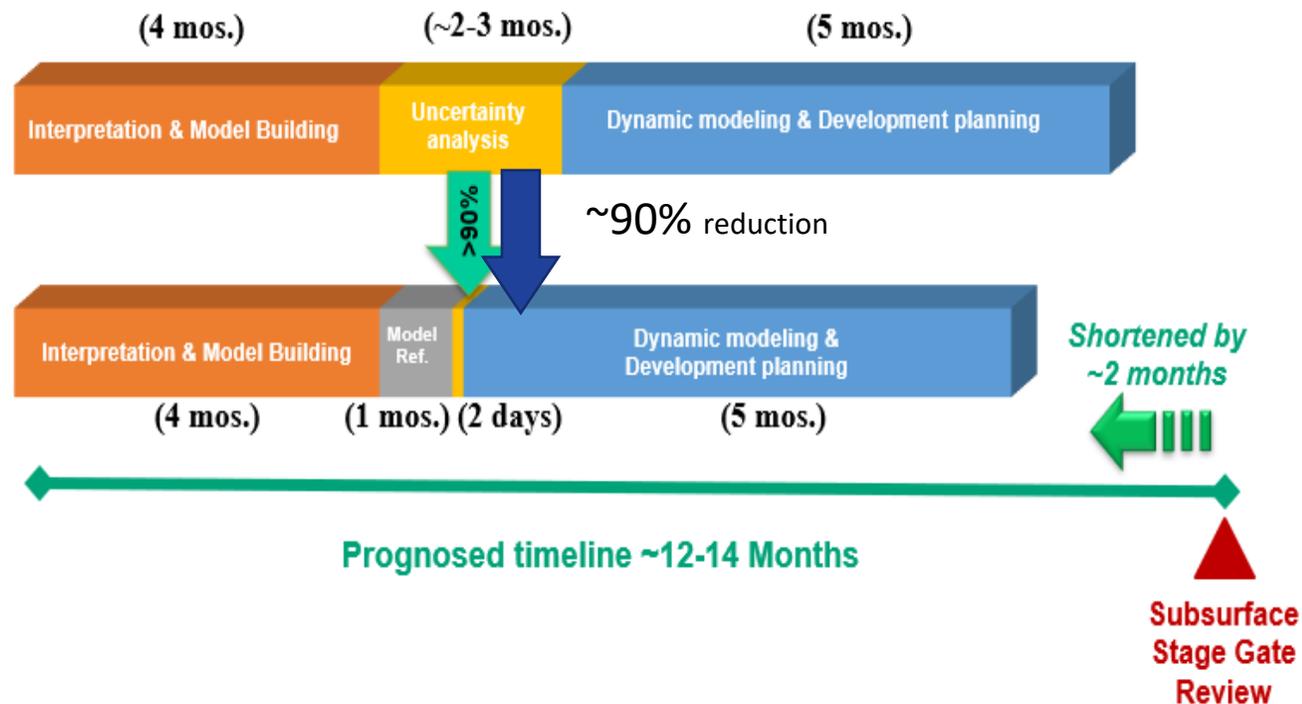
Run Time Improvement



High Performance Computing



Value Creation

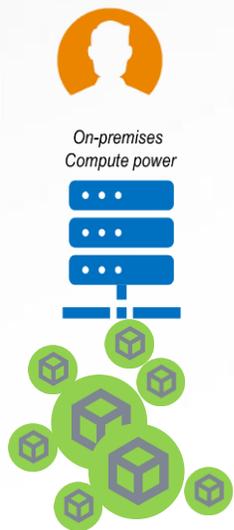


Model Name	Number of cells (MM)	One realisation run (min)	Total realizations	Time to complete conventional (days)	Time to complete on HPC (days)	Efficiency gain
Model E	91 MM	60	2700	112	2	56 times
Model S	11 MM	15	4050	42	0.5	84 times
Model M	28 MM	15	8100	84	1	84 times

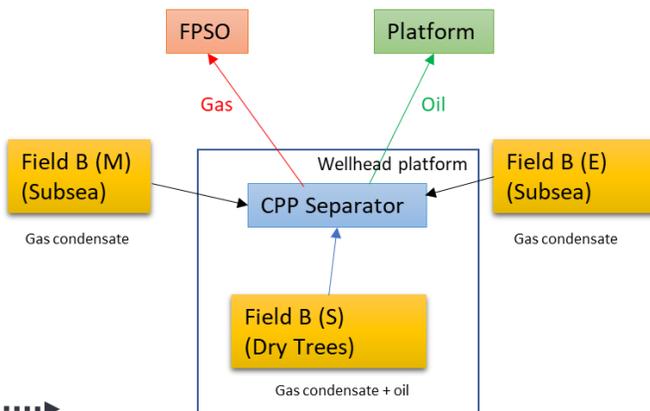
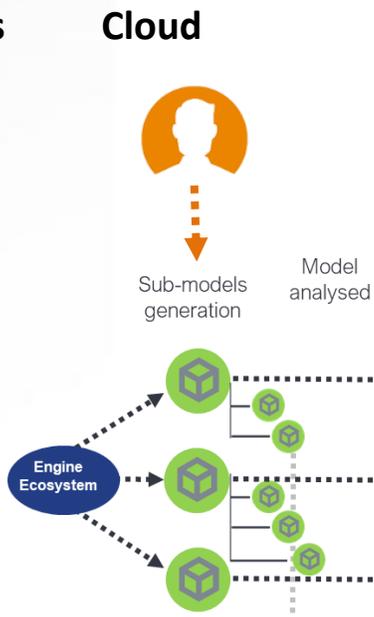


BD Cluster : Probabilistic Dynamic Simulation Studies

Traditional Simulation vs Cloud



On-prem



Challenges:

- **On-prem infra** and **license limitations** constraints large-scale ensemble-based probabilistic studies
- **Uncertainty management** via multi realization simulation of giant coupled reservoir model

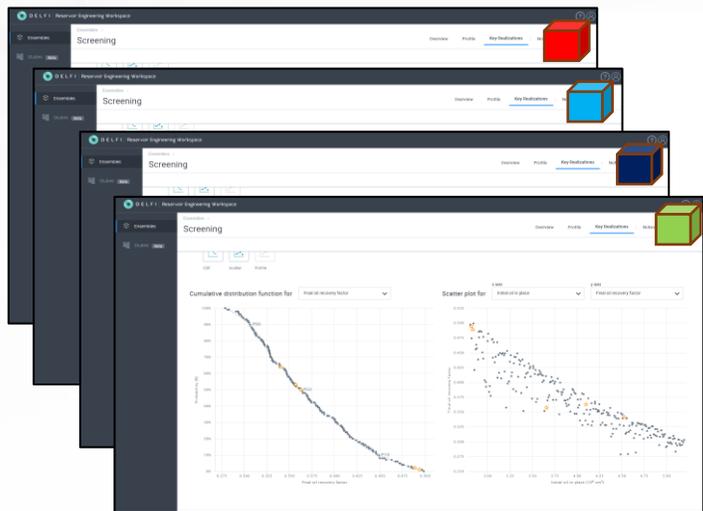
Case for Change:

- Leveraging on **scalable cloud computing** power for ensemble-based reservoir simulation studies
- Empower team to **sample all possible development planning** scenarios - running dynamic simulations simultaneously
- High level **economics screening** for all reservoir realization for concept selection

Field	Active cells	Simulation runtime (hours)	No. of concurrent simulations	No. of processors per simulation	Estimated simulation time to complete all concurrent simulations
Field B (M)	2.1 MM	5.1	500+	48	1 day
Field B (E)	1.3 MM	4.0	500+	32	1 day
Field B (S)	2.5 MM	6.3	500+	40	1 day



Dynamic Simulation Outputs from Cloud Based Petrotechnical Tool & Simulation Engines



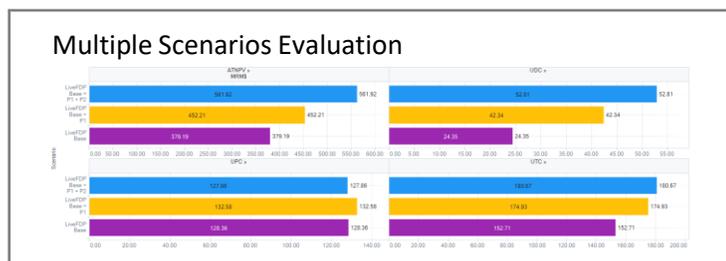
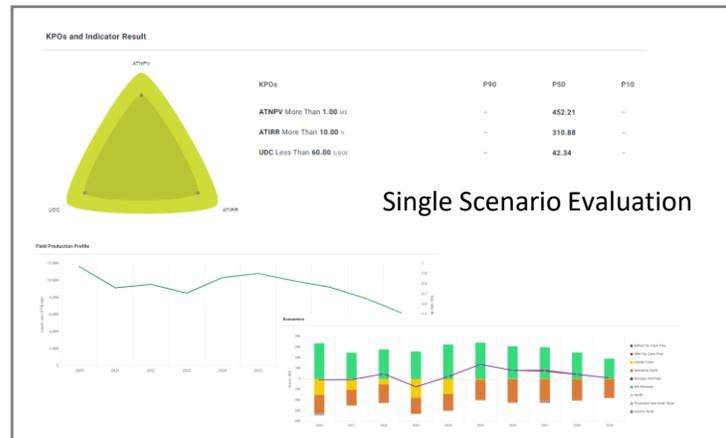
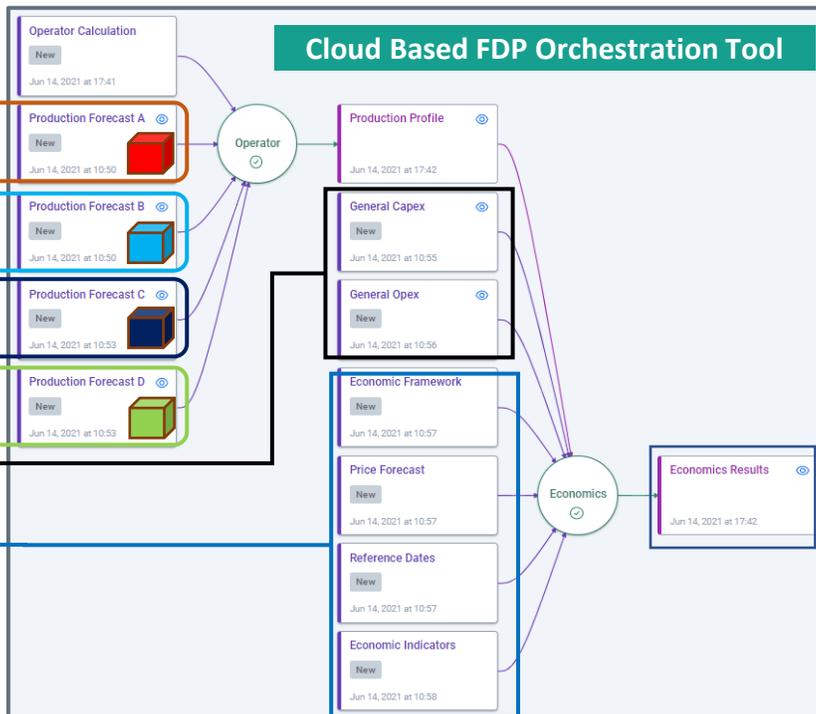
Manage the Plan
Integrated, coordinated team planning

Frame the Opportunity
Early stage planning with greater insight

Build and Evaluate
Live planning fueled with economic and technical rigor

Compare and Decide
Accelerated decision-making aligned with business needs

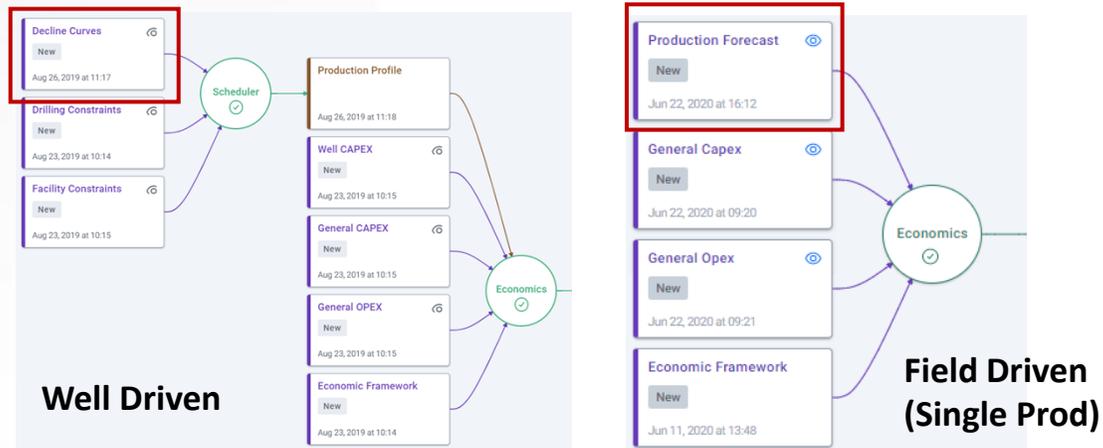
- Production Forecast
- Costing (CAPEX & OPEX)
- Economic Framework



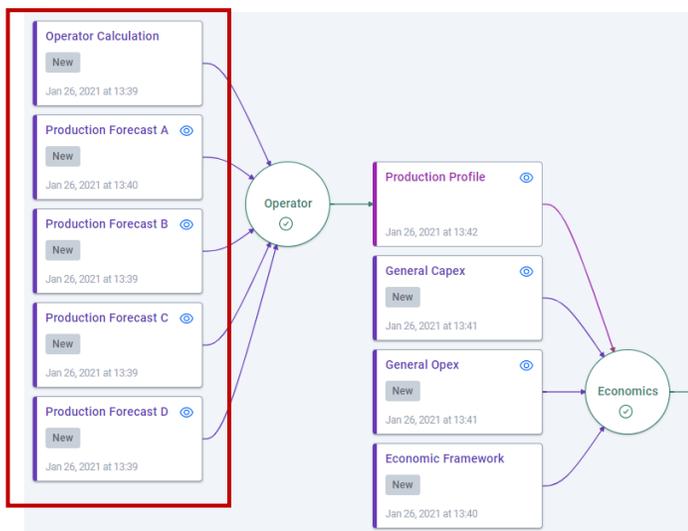
18 Development Scenarios Evaluation in 2 weeks' time @ FEL 1 - ready with Live & Intuitive Platform to optimize for next FEL stages



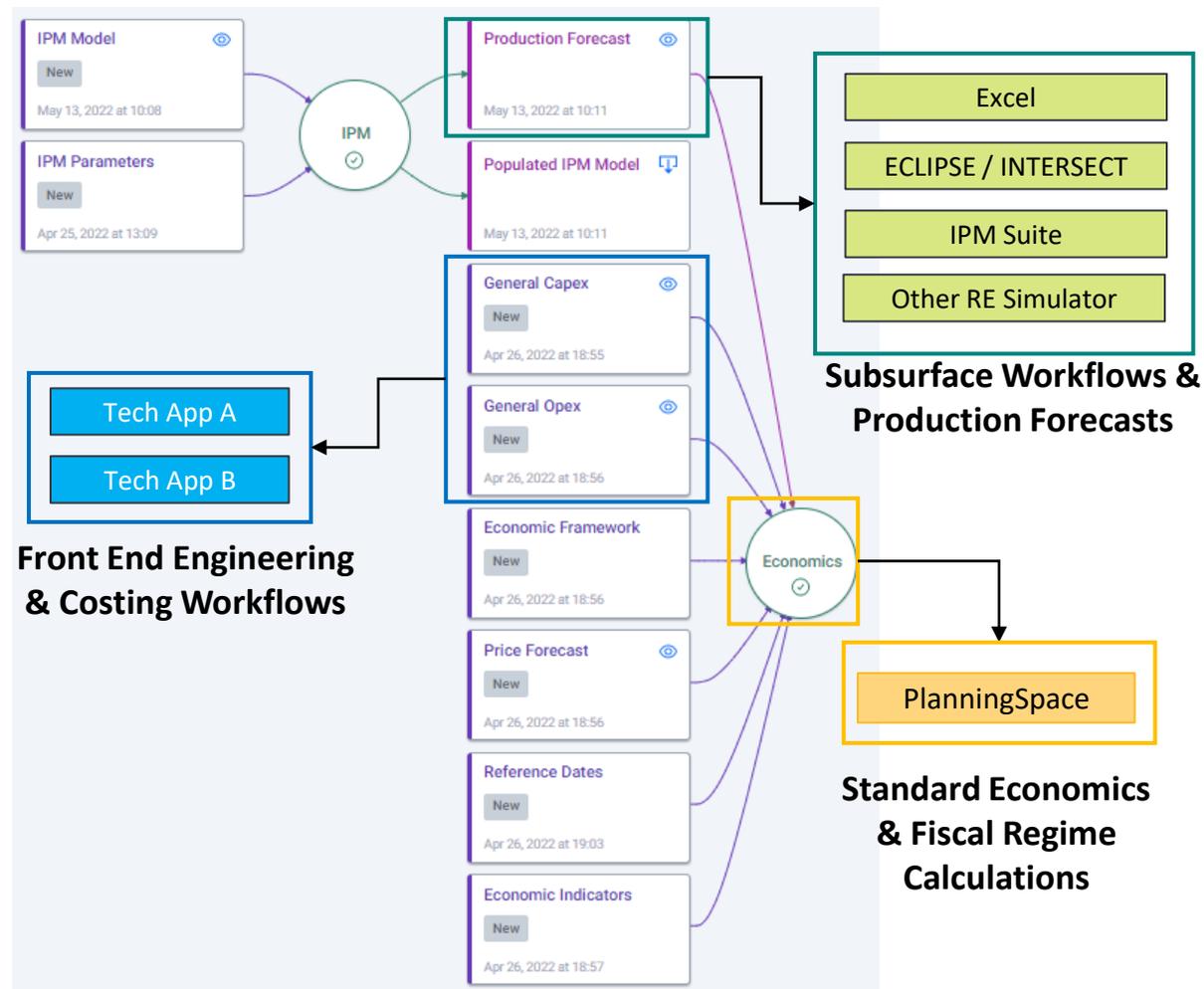
FDPlan Workflow Evolution



Field Driven (Multiple Prod) with RE Operators

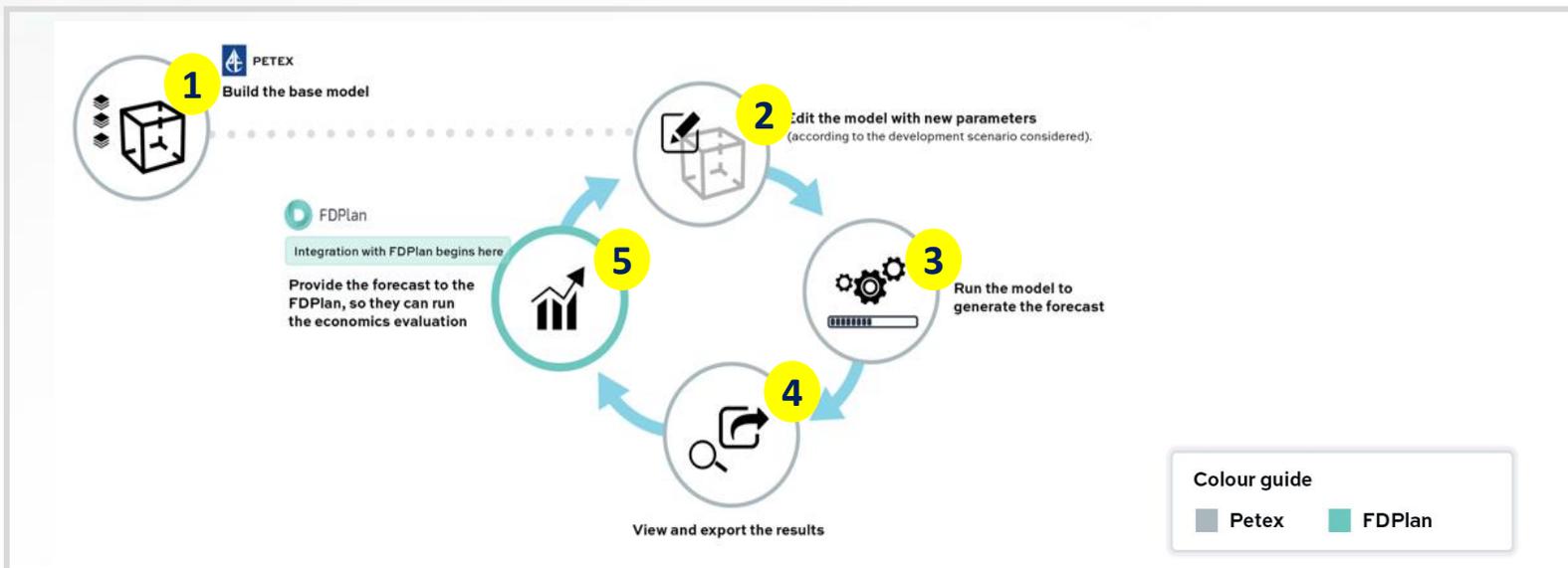


Expansion beyond Subsurface Domain





Existing Workflow



Existing Workflow

- Export production profile from PETEX
- Manually reformat to FDPlan template before upload into FDPlan.



New Workflow

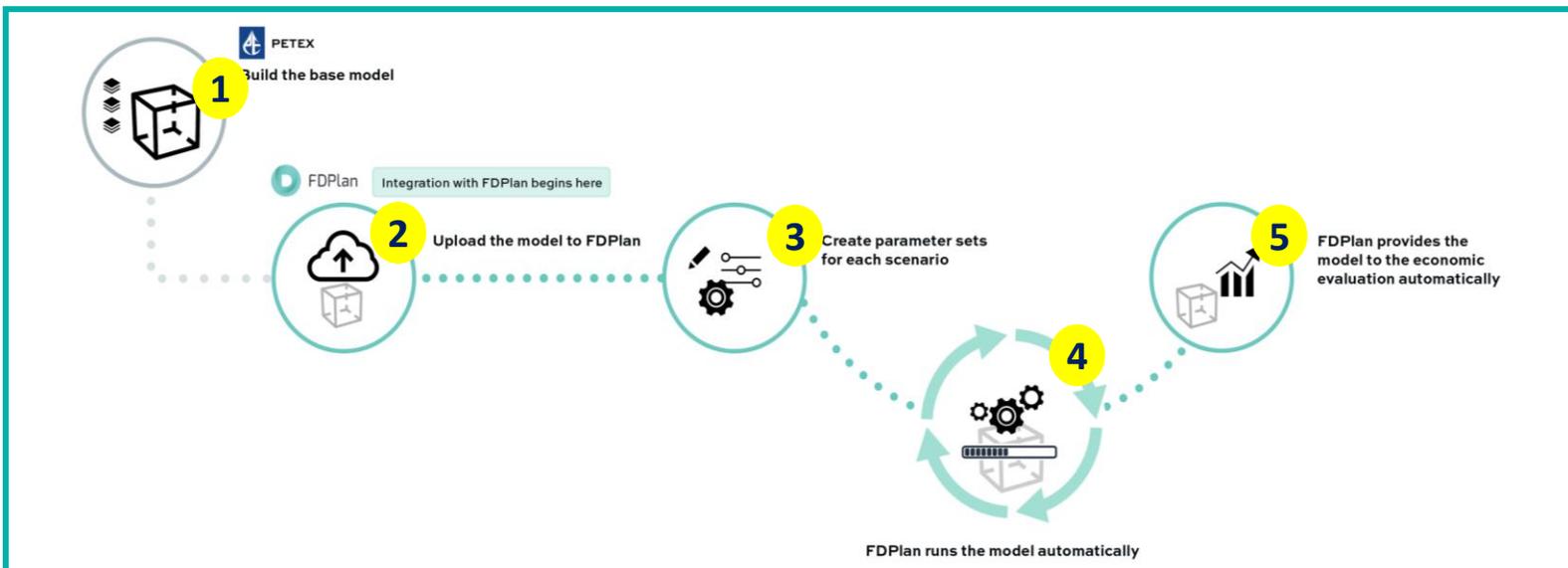
- Integrate PETEX production engine and sensitize the parameters within FDPlan
- Simulation result consumed directly for seamless economic runs and analytics



Enhancement

- Automation with improved UI
- Allow dynamic linking to decision and optimization parameters in FDPlan

Integrated Solution



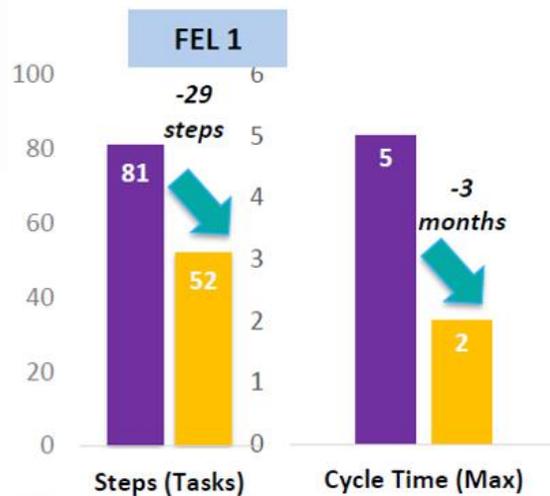


Key Value Delivery

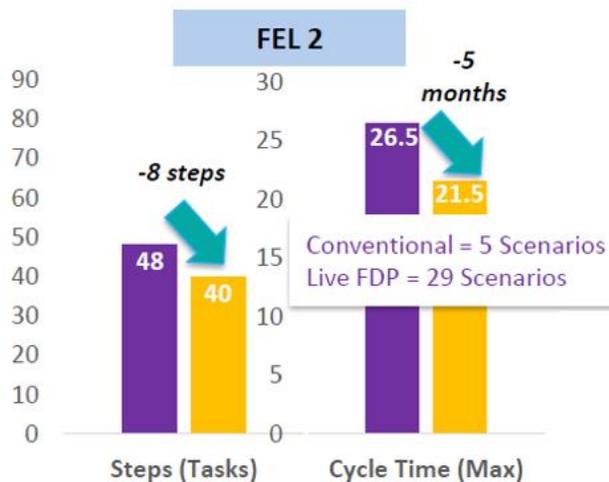
- Improve FDP cycle time up to 6 months via cloud computing and high-level project economics screening
- Minimize iteration cycle time (FDP team, TA/TP reviews, Stage Gate reviews)
- Collaborative platform between Subsurface and Surface in delivering FDP

$$PCE = \frac{\text{Value Added Time}}{\text{Total Lead Time (VT + BVA + NVA)}}$$

Feasibility



Concept Select

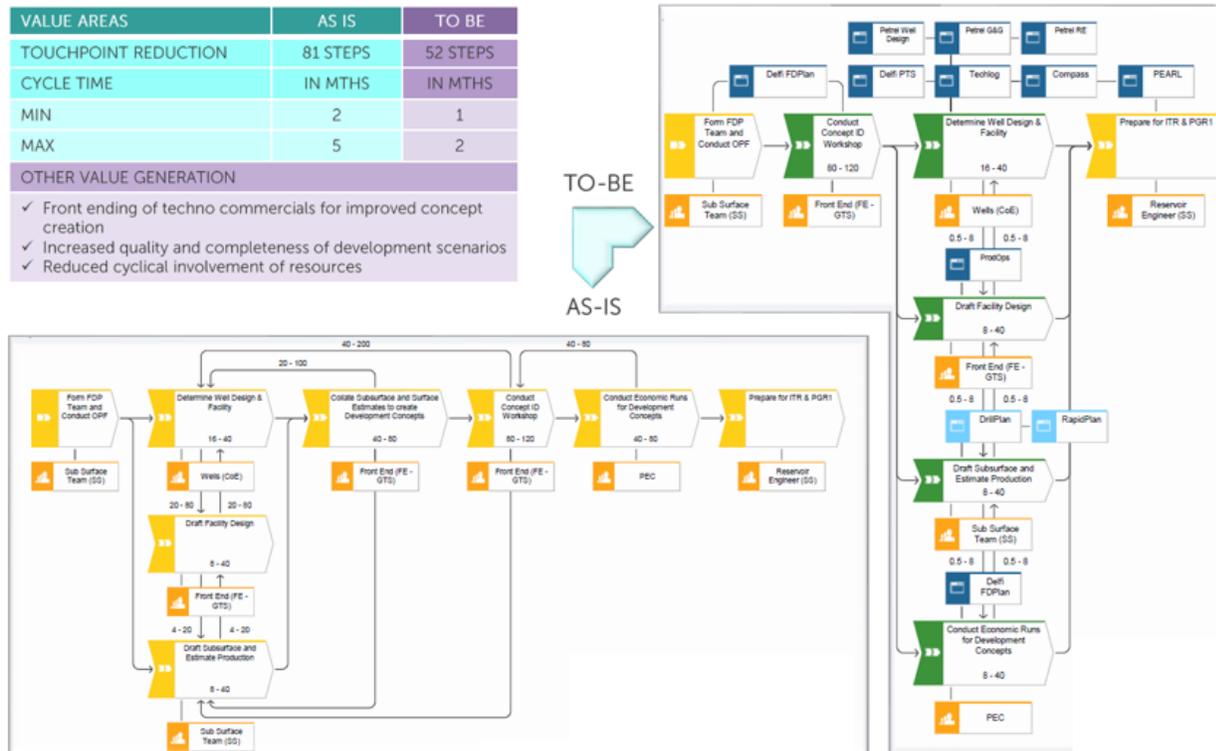


Gap analysis for FEL 1 – Conduct Feasibility Study

VALUE AREAS	AS IS	TO BE
TOUCHPOINT REDUCTION	81 STEPS	52 STEPS
CYCLE TIME	IN MTHS	IN MTHS
MIN	2	1
MAX	5	2

OTHER VALUE GENERATION

- ✓ Front ending of techno commercials for improved concept creation
- ✓ Increased quality and completeness of development scenarios
- ✓ Reduced cyclical involvement of resources



Conventional FDP Digital Ecosystem



Existing Solution



Constraints



Forward Plan



Technology



Subsurface centric
Operator centric (enhancement)
Service provider centric

API readiness for cross FDP platform integration (Front end concept, Economics)

The industry (Operators and Technology Providers) must collaborate and be more open to integration

Business Model



Profile based subscription (named user) for PTS and FDPlan

Limited scalability – the need for a fit for purpose access model

Concurrent user subscription (Enterprise FDPlan access to FDP team rather than by engineer)

Competency



High dependency to Vendor for technical support and tech apps familiarity

Not sustainable for digital adoption – require cross domain integration to deliver end-to-end workflow for users to be self sustainable

Super user within disciplines fraternity on DELFI technology

Thank you
for your passion!

