







Geological Carbon Storage Site Screening and Characterization by Using PETREL Integrated Platform

Yenchi Tseng CPC Corporation, Taiwan 22th Sept. 2022





Outline

- Taiwan geological carbon storage concept
- Site screening criteria
- Site characterization
- Conceptual monitoring plan
- Conclusion





Worldwide geological carbon storage(GCS) sites



Taiwan tectonic and GCS potential

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West Taiwan basins/highs

Exploration & Production





Taiwan GCS concept

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- Onshore structural traps \rightarrow Pilot site
- Nearshore saline aquifers \rightarrow Demonstration and local-scale site
- Offshore basins \rightarrow Regional-scale hub



Nearshore site screening



2000 2D seismic lines and a few 3D seismic cubes in CPC Studio database





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700 exploration or production wells in CPC Studio database

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Reservoir-seal assemblage

Core data



Nearshore site ranking and selection

Score range for each factor : 1~5

Deformed Candidate site Non-deformed zone zone С A B D Ε F G Screening factor Geological 12 7 7 7 15 7 12 condition 3* 3* 5 5 Containment 5 4 1 3 2 3 2* 2* 5 Capacity 4 2* Injectivity 5 3 3 2* 1 4 Nearness to CO₂ 5 2 5 4 4 1 4 emitters Land accessibility 5 1 1 1 1 13 17 12 13 Total score 21 12 15



Taiwan main CO₂ emissions



* to be further evaluated

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Site characterization



- 3 CO₂ GCS systems lying in between 800m~3000m depth
 - Late Miocene to Pliocene(R1)
 - Early to middle Miocene(R2)
- Late Oligocene to early Miocene(R3) Through seismic and logging interpretation, there are many blocky sandstones between 1000-1500m with a 100m thick overburden shale in R1 system







Site characterization: Numerical simulation

CO₂ Saturation

0.7000





Simulation boundary

- Injection rate : 1Mt/yr
- ➢ Injection period : 15yrs
- CO₂ plume migrates to offshore, away from the populated area
- Effective capacity of reservoir 1 : 0.3Gt









ECL















Conceptual monitoring plan layout



Actual location of injection wells and AOR will be defined by extensive CO₂ numerical simulation

- Considering fishing boat activity and channel, it's more effective to replace offshore monitoring well with OBC
- Marine environmental survey should be conducted based on Taiwan regulation

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Conceptual borehole monitoring design

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Conclusion

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- \succ The CO₂ storage potential of West Taiwan basins/highs is close to 45.9 Gt capacity in 800~3000m underground saline aquifer.
- > Based on the experience of onshore pilot test, CPC is going to construct a nearshore site in Taiwan, and promote to build an offshore hub located in Taiwan Strait in the future.
- > Petrel integrated platform including Techlog/Studio/Eclipse is a useful and effective tool to evaluate geological carbon storage potential.



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Thank you for listening





