

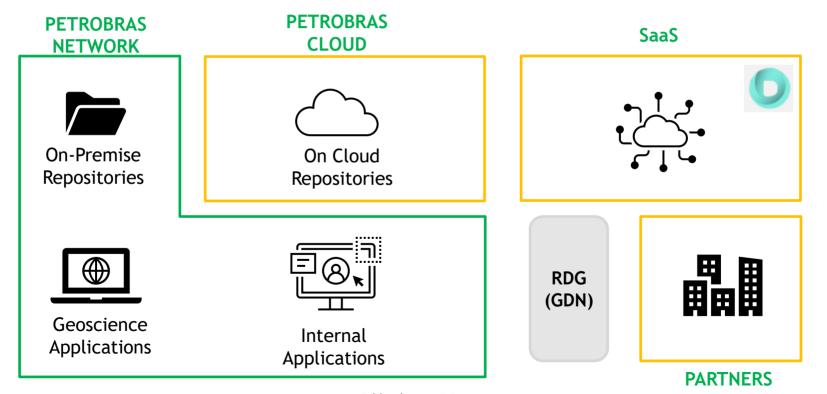
Petrobras Reservoir Digital Journey: from on-premise solutions to working on the cloud

Rodrigo Link Federizzi
September 2022





On-premise solutions and the move to the cloud

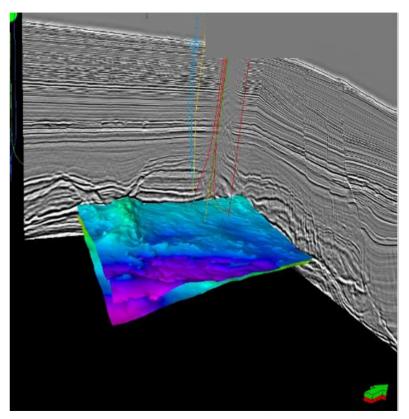




Two fields were selected as targets

Four terabytes of data (Exploration + Reservoir)

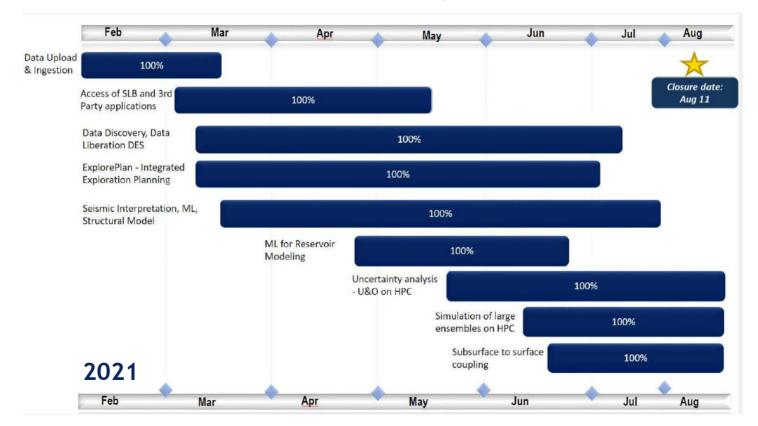
- Seismic data
- Interpreted horizons
- Well data
- Full projects (Seis+Horiz+Well)



Salt top and base

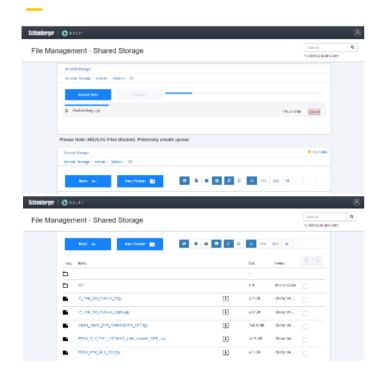


Validation of DELFI and its use on the targets





Data Management Interface

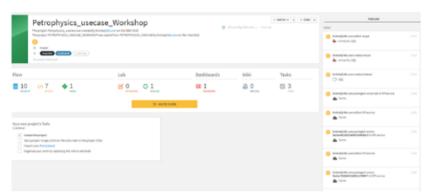


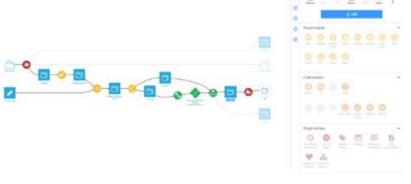




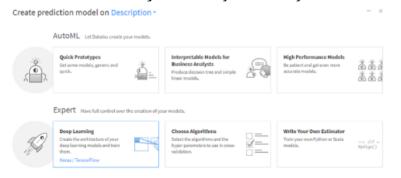


Analytics Workspace + Al Workspace





Project history and analysis



Data transformation flow

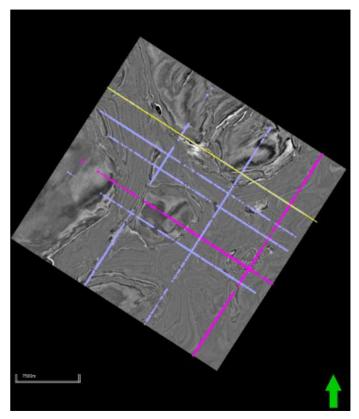




Automated Fault Extraction

Machine Learning Applied to Seismic Interpretation

- Pre-trained neural network for fault identification
- Few lines manually interpreted
- Expansion to full seismic volume

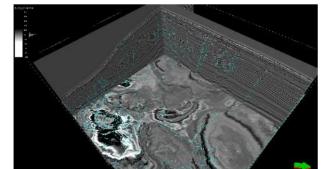


Initial input from user

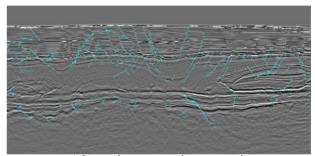


Interpreter's time is spent validating, in quality control and model construction

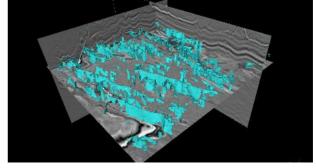
Initial interpretation



Mapping the full volume



After the neural network



Schlumberger-Private

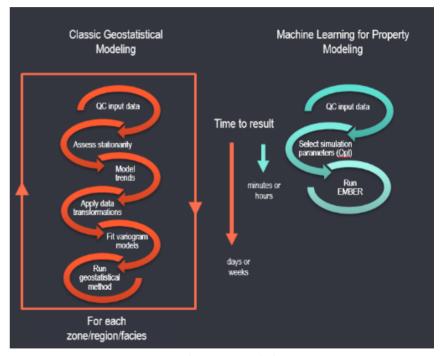
Large number of faults, big and small



Using more data to model properties

Machine Learning for modeling

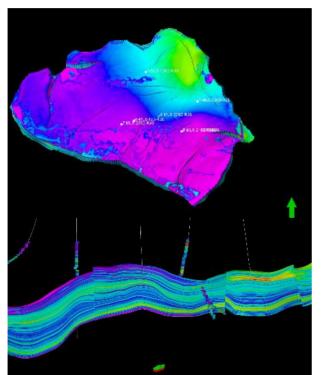
- Choosing data input
- Selecting parameter model
- Generating model

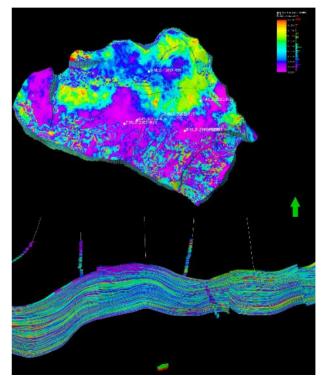


Data driven modeling



Machine Learning assisted geostatical modeling





Porosity model with kriging

Schlumberger-PrivatPorosity model with kriging+Al



Simulation of scenarios

Simulations on the Cloud

- Parallel processes
- Quick results
- Cost per simulation

```
CAProgram Files\Schlumberge\Petrel 2020\Fexyflumexe
 :\Petrel\HPC\7adb88e8-2b66-4dcd-8868-cfabd22f83d8\experiment 081 1683 008\experiment.log
 \Petrel\HPC\7adb86e8-2b66-4dod-8868-cfabd22f83d8\experiment_981_1682_998\experiment.log
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 \Petre1\HPC\7adb86e8-2b66-4dcd-8868-cfabd22f83d8\experiment_981_8884_998\experiment.log
 :\Petrel\HPC\7adb89e8-2b66-4dcd-8868-cfabd22f83d8\experiment_981_9981_998\experiment.log
bardoad: 2000 files, 49.96s, Size: 2.00 MB, Speed: 0.05 MB/s
esy.exe sessions delete propmod-us2-ndrlj --baseURL https://api.delfi.slb.com/engines --appkey XCPocyj47TbAn8weDEDeb2v
htMAE8P --subscriptionID 979a3884ebc3e4143fc7c193fa518a1f
Eesy session finished. Total time (seconds) : 634
```

Two thousand simulations in 634s



Flow simulation

Pros

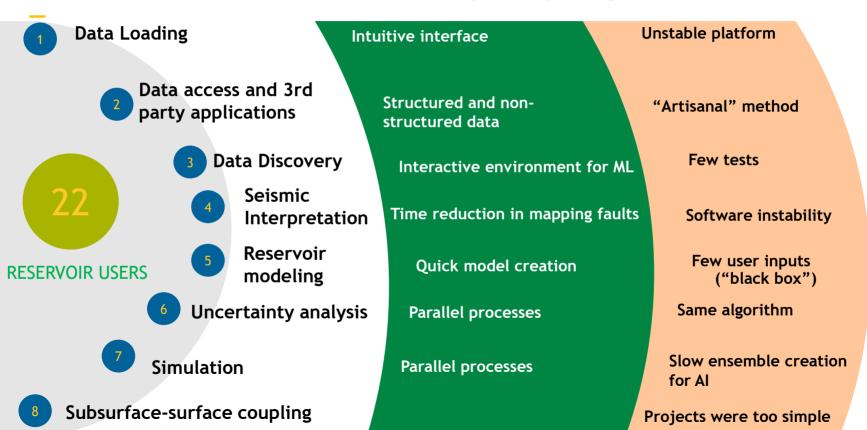
- Parallel processes
- Results readily available for post-processing
- Quick post-processing of results

Cons

- Jobs take some time to start running
- Slow ensemble creation for Al
- Integration with other solutions were outside the scope



DELFI was shown to be an useful tool, specially for geoscientists





Conclusion

- DELFI offers what is available on-premise and more ("quick wins").
- DELFI is still in development, but it already brought benefits to some of Reservoir's processes.
- Onboarding process is well planned for scaling up.



Thank you

Rodrigo Link Federizzi rodrigolink@petrobras.com.br